

API No. 42-255-36839		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004		
Drilling Permit # 861374 SWR Exception Case/Docket No. 0326040 (R37)						Permit Status: Approved		
1. RRC Operator No. 253162		2. Operator's Name (as shown on form P-5, Organization Report) EOG RESOURCES, INC.			3. Operator Address (include street, city, state, zip): ATTN PATRICK MENDOZA 19100 RIDGEWAY PKWY BLDG 2 SAN ANTONIO, TX 78259-0000			
4. Lease Name IKE UNIT		5. Well No. 7H						
GENERAL INFORMATION								
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☒ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)								
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack								
8. Total Depth 10500		9. Do you have the right to develop the minerals under any right-of-way ? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☒ Yes ☐ No				
SURFACE LOCATION AND ACREAGE INFORMATION								
11. RRC District No. 02		12. County KARNES		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore				
14. This well is to be located 1.2 miles in a NW direction from GILLET which is the nearest town in the county of the well site.								
15. Section		16. Block		17. Survey NESBIT, J		18. Abstract No. A-219		
				19. Distance to nearest lease line: 6 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 601.67		
21. Lease Perpendiculars: 278 ft from the NW line and 604 ft from the NE line.								
22. Survey Perpendiculars: 278 ft from the NW line and 3376 ft from the E line.								
23. Is this a pooled unit? ☒ Yes ☐ No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No				
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.								
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
02	27135750	EAGLEVILLE (EAGLE FORD-2)			Oil or Gas Well	10500	291.00	7
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)								
Remarks See W1 Comments attached					Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Jeremy Montanez, Regulatory Specialist Mar 04, 2020			
					Name of filer (210)7309432 Phone jeremy_montanez@eogresources.com E-mail Address (OPTIONAL)			
RRC Use Only					Data Validation Time Stamp: Apr 13, 2020 4:08 PM('As Approved' Version)			

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

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Permit #	861374
Approved Date:	Apr 13, 2020

1. RRC Operator No. 253162	2. Operator's Name (exactly as shown on form P-5, Organization Report) EOG RESOURCES, INC.	3. Lease Name IKE UNIT	4. Well No. 7H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-2) (Field # 27135750, RRC District 02)			
6. Section	7. Block	8. Survey HUNTER, W	9. Abstract 137
		10. County of BHL KARNES	
11. Terminus Lease Line Perpendiculars 1343 ft. from the S line. and 692 ft. from the ne line			
12. Terminus Survey Line Perpendiculars 4102 ft. from the S line. and 14 ft. from the w line			
13. Penetration Point Lease Line Perpendiculars 235 ft. from the nw line. and 730 ft. from the NE line			

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W-1 Comments

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[FILER Mar 4, 2020 9:15 AM]: Amending Permit to extend Last Take Point. Notice being sent to ULM in Tract 18.; [RRC STAFF Mar 6, 2020 3:32 PM]: Corrected Distance to Nearest Lease Line to reflect plat. Previous value 1, corrected to 6.; [RRC STAFF Mar 6, 2020 3:32 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Mar 10, 2020 11:54 AM]: Revised P-16 attached.; [RRC STAFF Mar 10, 2020 11:54 AM]: Problems identified with this permit are resolved.; [RRC STAFF Mar 10, 2020 4:51 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Mar 11, 2020 10:42 AM]: Attached revised P-16 from filer.; [RRC STAFF Mar 11, 2020 10:42 AM]: Problems identified with this permit are resolved.; [RRC STAFF Mar 18, 2020 12:39 PM]: Service List verified, 2 envelopes mailed.